



# Russia in the Post-Paris World: New Energy Landscape?



GLOBAL CHANGE



Massachusetts  
Institute of  
Technology

Igor Makarov  
Higher School of  
Economics

Henry Chen  
Sergey Paltsev  
Massachusetts  
Institute of Technology



Moscow, Russia  
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# Setting

UN Paris Agreement Goal: **“Holding the increase in the global average temperature to well below 2°C above pre-industrial levels and pursuing efforts to limit the temperature increase to 1.5°C above pre-industrial levels.”**

Signed: 195 countries  
Ratified: 169 countries

Russian INDC: submitted on April 1, 2015.

Russian goal: **“Limiting anthropogenic greenhouse gases in Russia to 70-75% of 1990 levels by the year 2030 might be a long-term indicator, subject to the maximum possible account of absorbing capacity of forests.”**

Russian Signature: April 22, 2016

Russian Ratification: not ratified yet



# US Status



US Goal: 26-28% in 2025 relative to 2005.

Signed: April 22, 2016

Accepted (not Ratified): September 3, 2016

Withdrawal: June 1, 2017

Trump Reasons: costly for the U.S.; badly negotiated deal; U.S. emissions are decreasing anyway; does little for climate

# Climate Policy and Fossil-Fuel Exporters

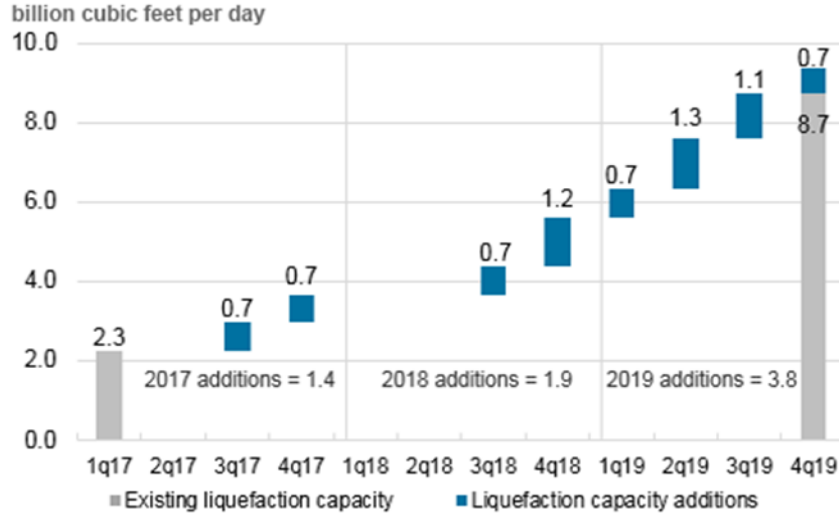
*Not many direct studies of fossil-fuel producers, but many studies, where impacts on fossil-producing countries have stressed:*

- 1) Cost of policy: more expensive energy
- 2) Loss of energy export revenue
- 3) Uncertainty with diversification directions

Regardless of climate policy: headwinds for oil and natural gas producers from U.S. shale gas and tight oil.

# Regardless of Climate Policy: LNG Export Capacity from USA

## U.S. projected liquefaction capacity additions by quarter, 2017-19



U.S. LNG capacity:

2016: 2.3 Bcf/d = 0.8 Tcf = 24 bcm

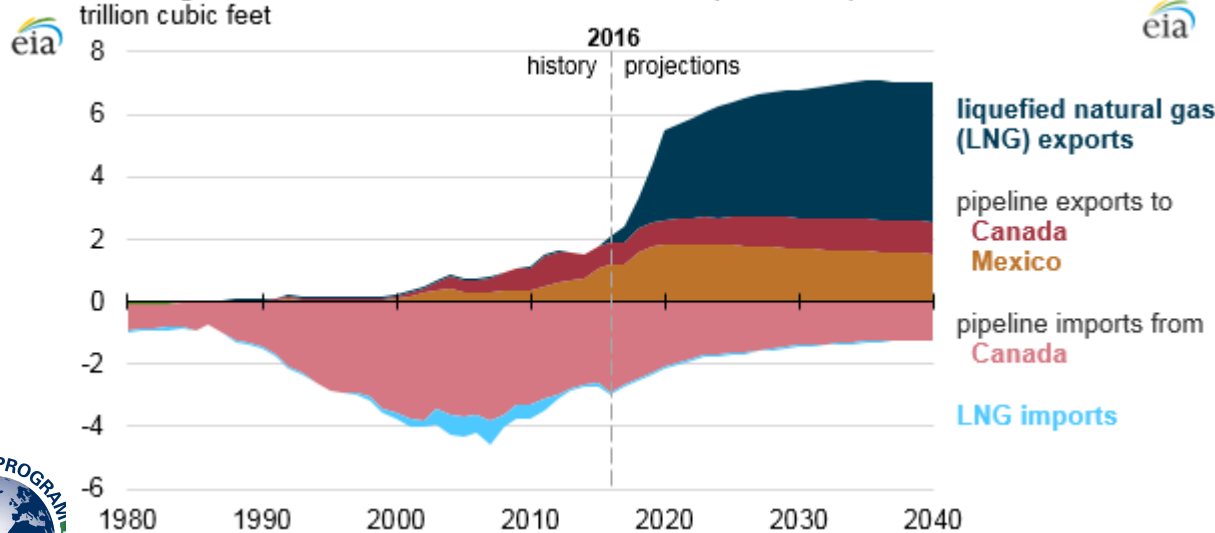
2020: 9.4 Bcf/d = 3.2 Tcf = 97 bcm

Compare:

2016 Russian Exports to Europe – 166 bcm

2016 Russian Exports to Germany – 46 bcm

## Natural gas trade in the AEO2017 Reference case (1980-2040)



2016 - World

Pipeline trade – 740 bcm

LNG trade – 350 bcm

2020

Expected LNG Capacity:

Australia – 120 bcm

(currently – 60 bcm);

Qatar – 110 bcm

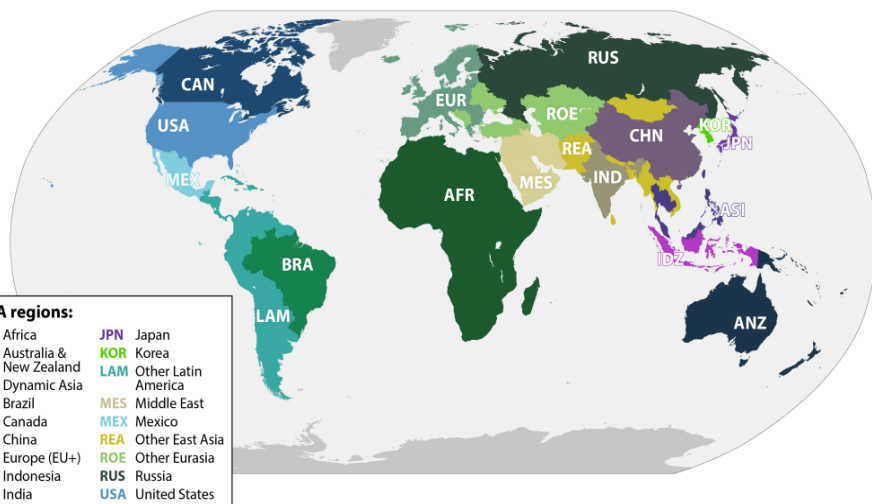
(lifted self-imposed moratorium for expansion)

# Tool for Analysis: MIT EPPA Model



Major goals:  
Energy, economy, GHG and  
air pollutants projections.

Representation:  
Global coverage,  
All sectors of economy.



**Non-Energy**  
Crops  
Livestock  
Forestry  
Food  
Energy Intensive Ind.  
Manufacturing  
Services  
Industrial Transport  
Household Transport

**Vehicle Types**  
ICE (gasoline & diesel)  
Plug-in Electric  
Battery Electric

**Biofuels**  
Current generation  
(Ethanol from  
Biodiesel)  
Advanced biofuel

**Energy**  
Crude oil  
Refined oil  
Liquid fuel from biomass  
Oil Shale  
Coal  
Natural gas (conv., shale, tight, CBM)  
Electricity  
Synthetic gas (from coal)

**Technologies Included**  
Fossil (oil, gas, coal)  
Advanced NG (NGCC)  
Coal with carbon capture  
Gas with carbon capture  
Nuclear  
Hydro  
Wind and solar  
Biomass

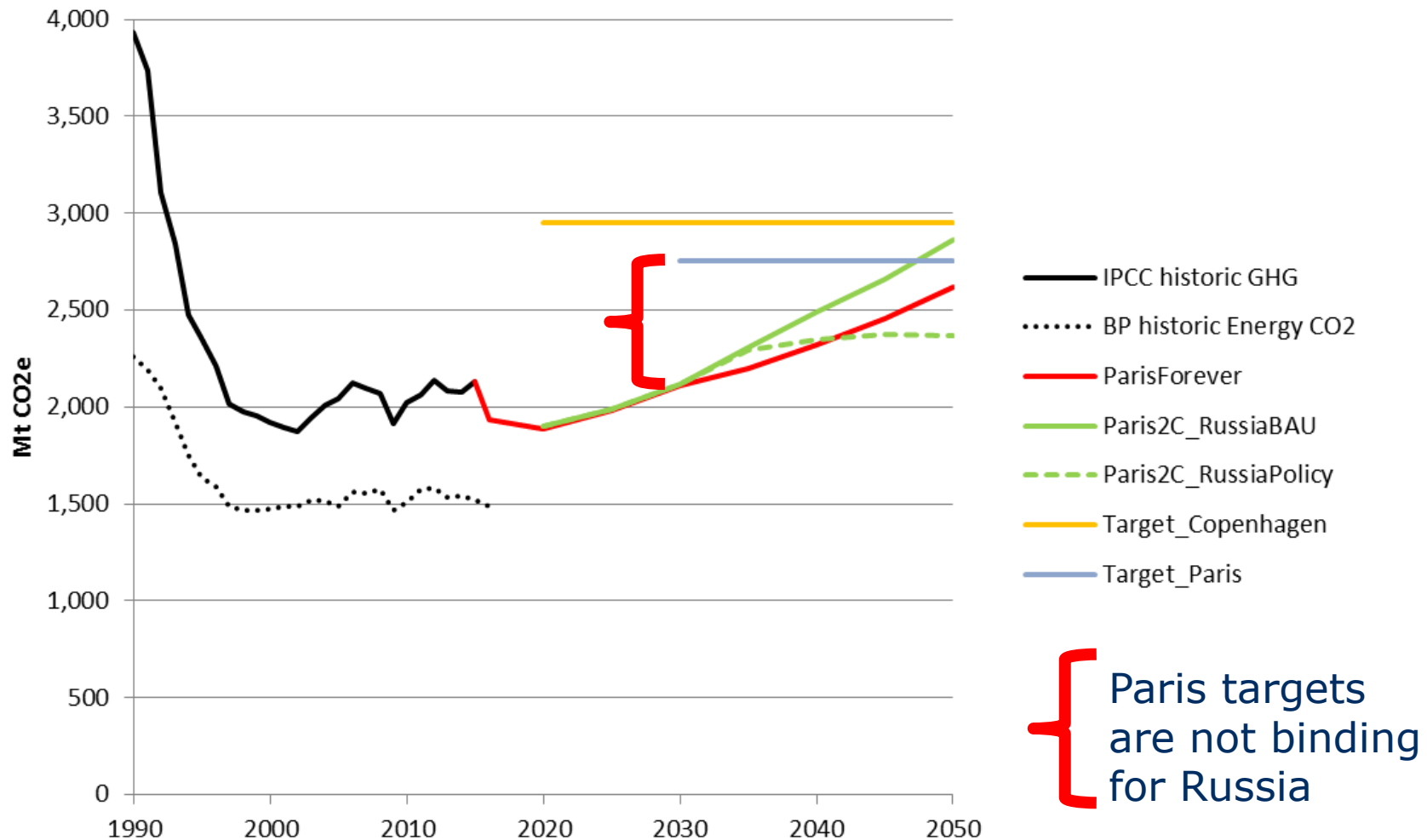
Features: Theory-based; Prices are endogenous; International Trade; Inter-industry linkages; Distortions (taxes, subsidies, etc); GDP and Welfare effects.

Trade-off: Aggregated representation of technologies.

# Scenarios

- Reference (BAU, No Policy)
- “Paris Forever” (no additional policy after 2030)
- Paris to 2C
- Paris to 2C but Russia at BAU
- Diversification: Paris with Russia imposes 1%, 2%, or 3% tax on fossil fuel production (alt. carbon tax) to finance education investment and services sector

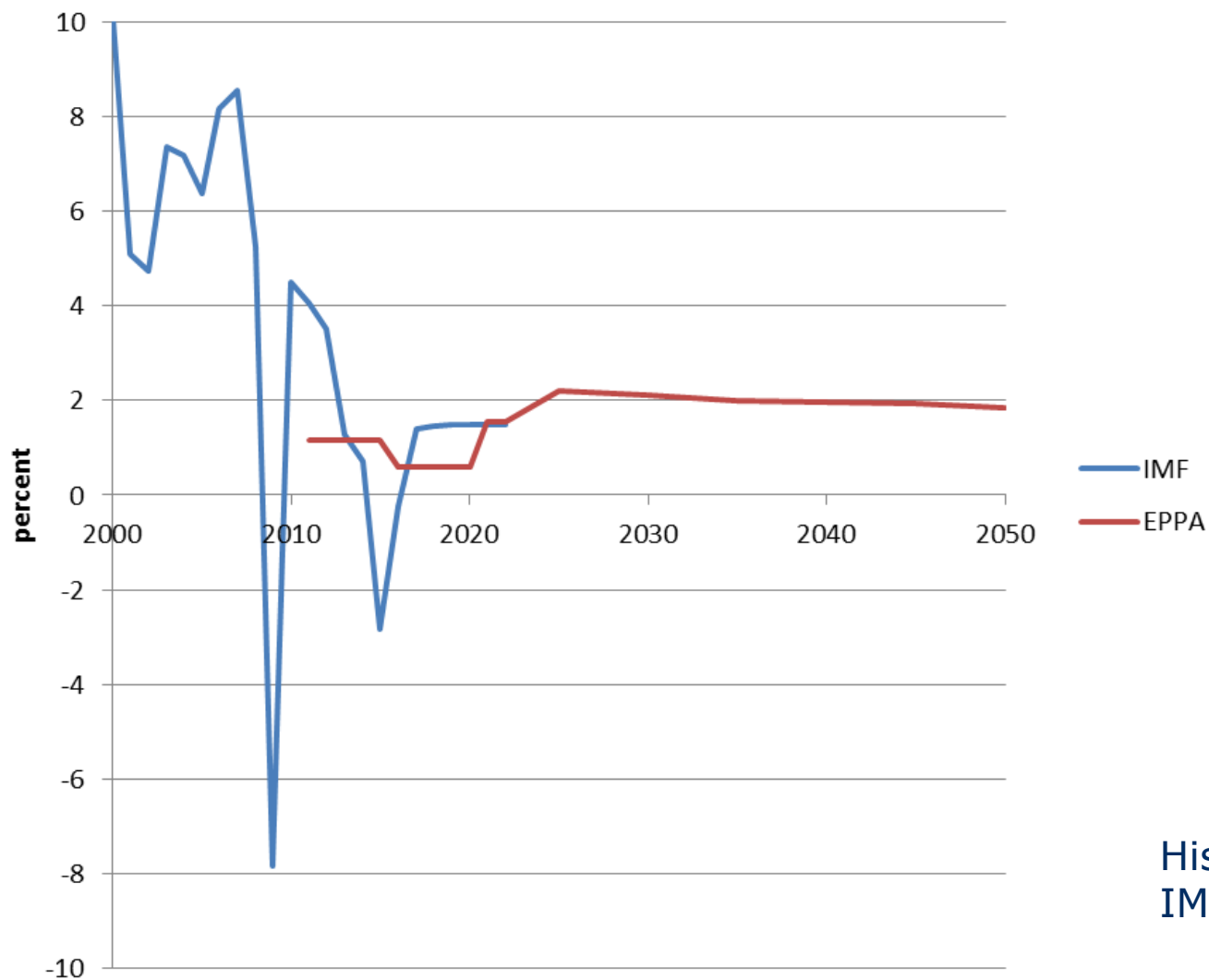
# GHG Emissions



Historic data: UNFCCC (2017), BP (2017)  
Projections: EPPA



# Real GDP Growth Assumptions in the Reference Scenario

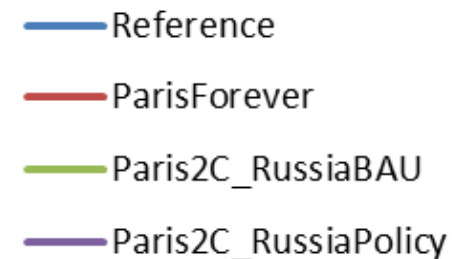


Historic data:  
IMF (2017)

# Impacts on the (5-year average) real GDP growth rates



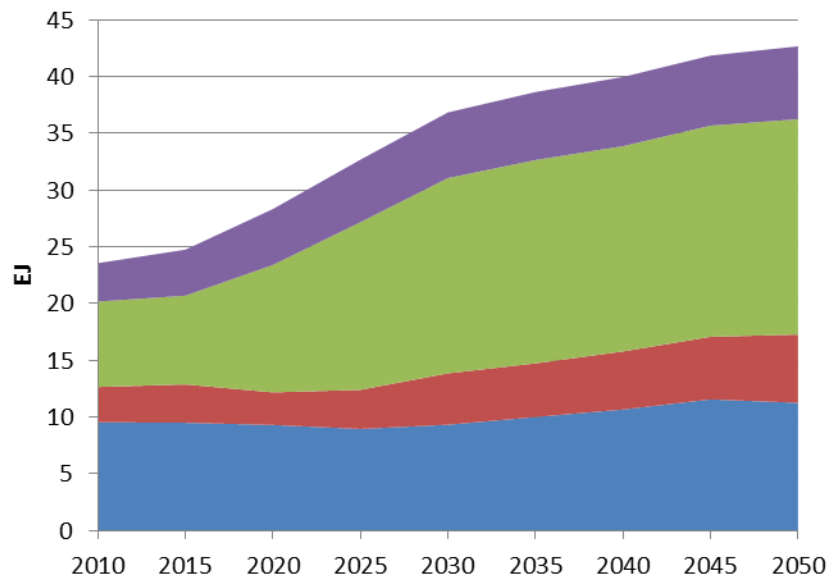
Paris Agreement:  
Negative impact of  
0.2-0.3 percentage  
points of GDP growth  
in 2020-2030.



More stringent target  
(consistent with 2C):  
Additional negative  
impact of 0.3-0.5  
percentage  
points of GDP growth  
in 2035-2050.

Projections: EPPA

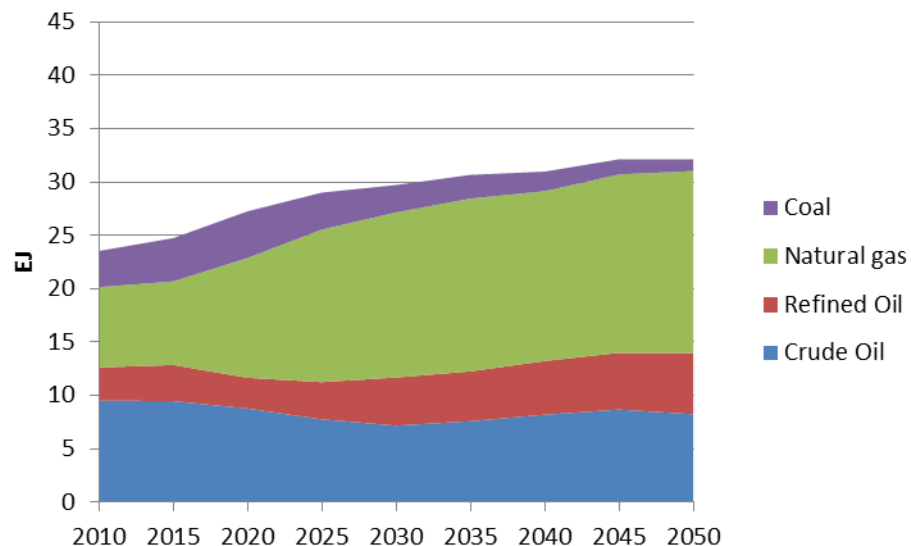
# Fossil Fuel Exports (Paris vs Reference)



Reference

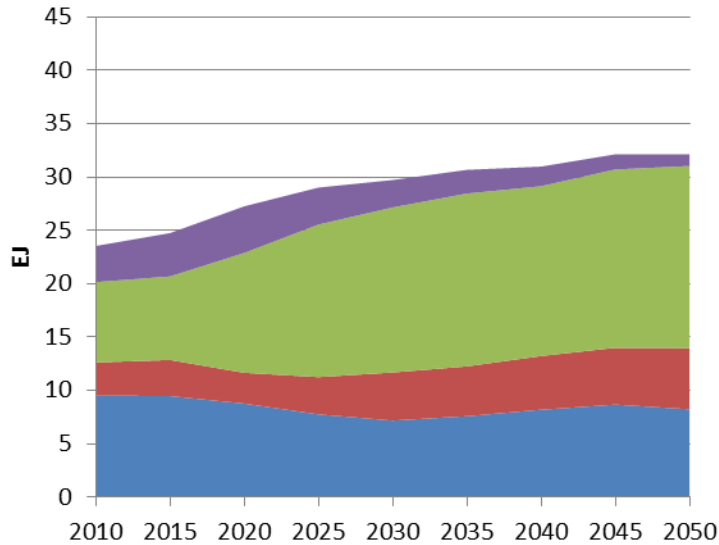
Projections:  
EPPA

2030 impact on coal exports:  
More than 50% reduction  
relative to Reference



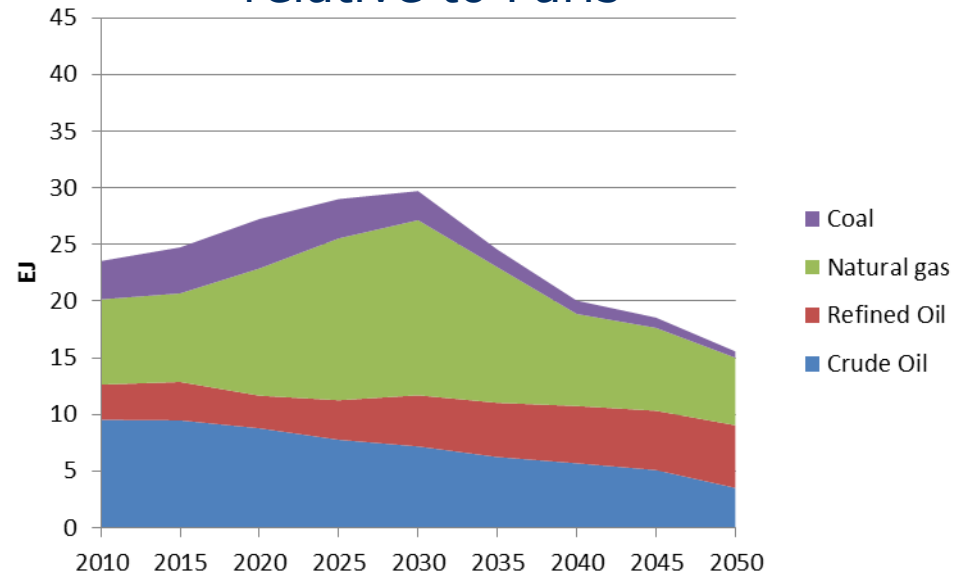
Paris Forever

# Fossil Fuel Exports (2C vs Paris)



Projections:  
EPPA

2050 impact on gas exports:  
More than 60% reduction  
relative to Paris

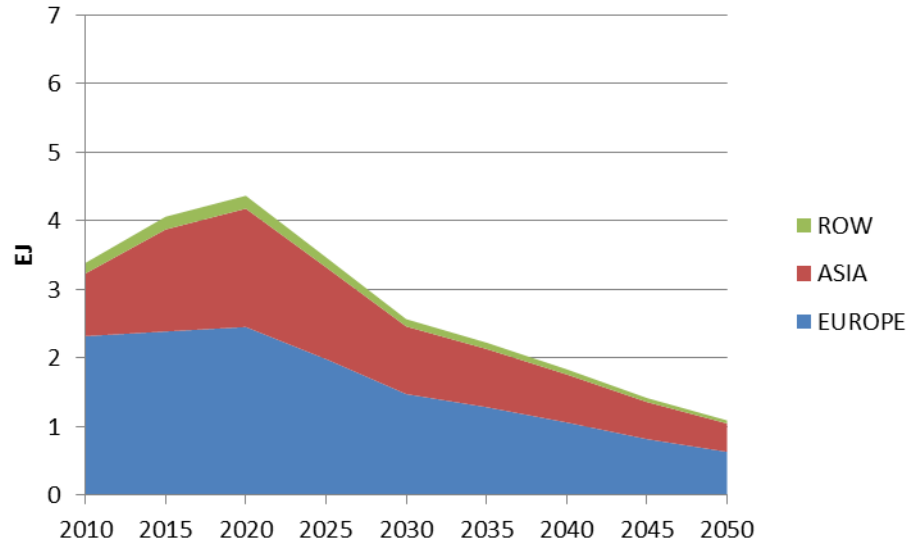
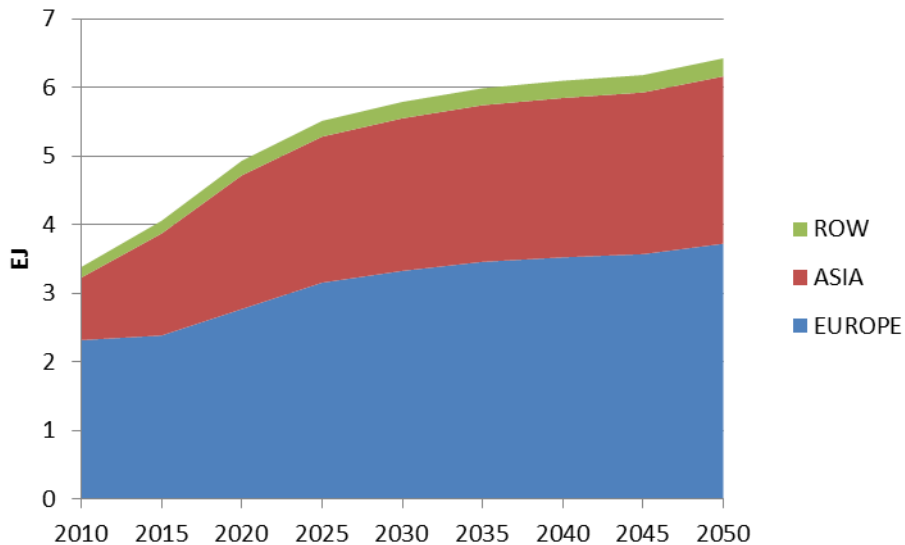


Paris Forever



Paris to 2C

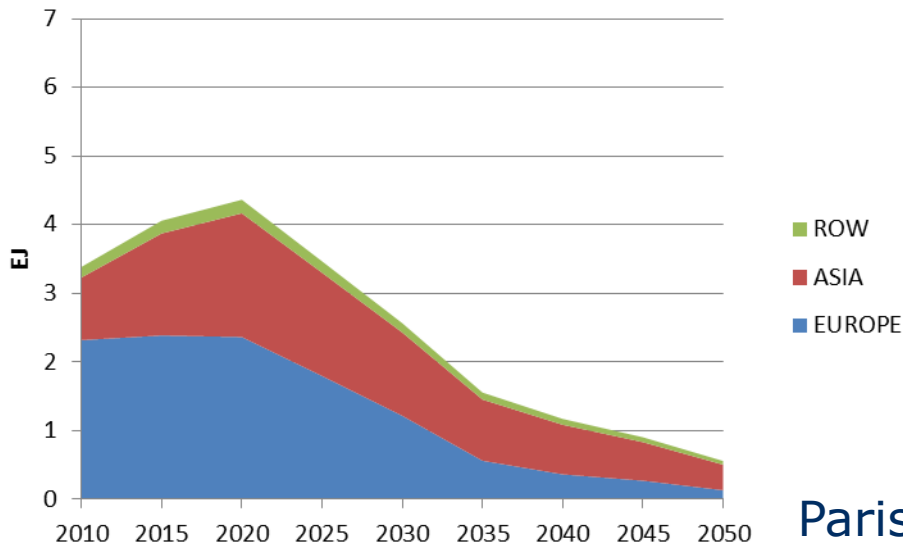
# Coal Exports



Reference

Paris Forever

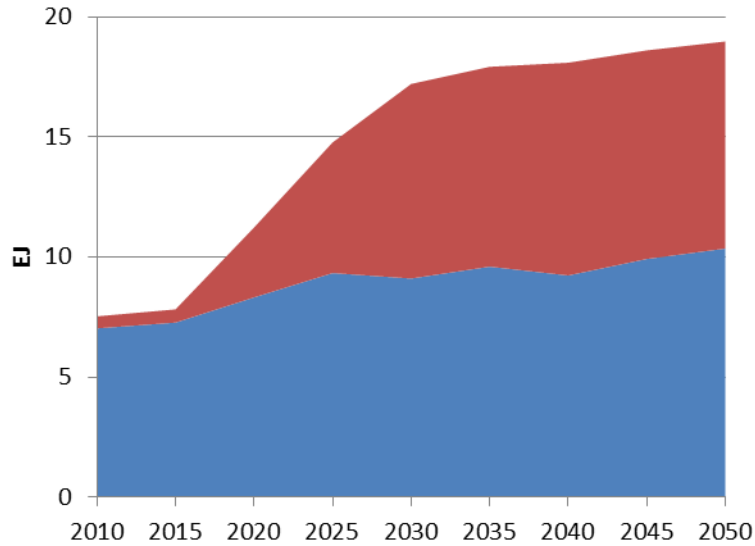
Projections:  
EPPA



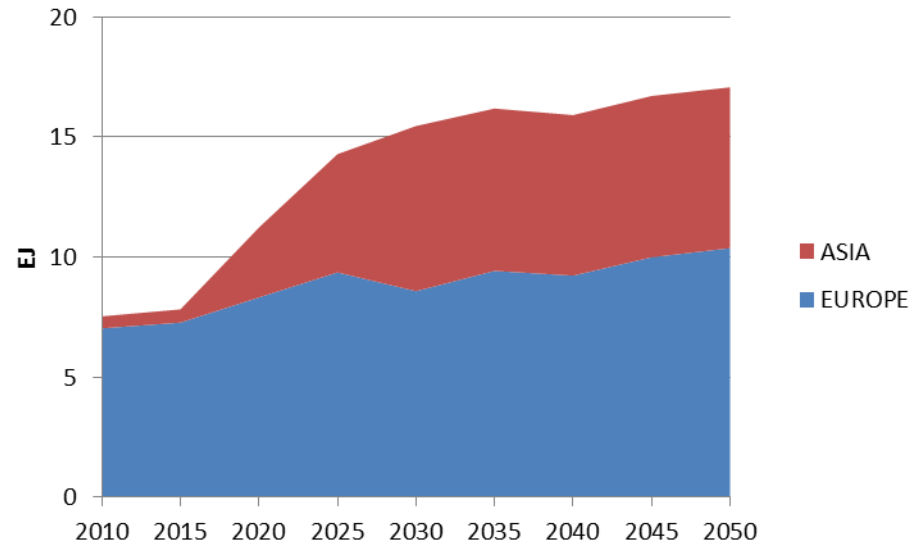
Paris to 2C



# Natural Gas Exports

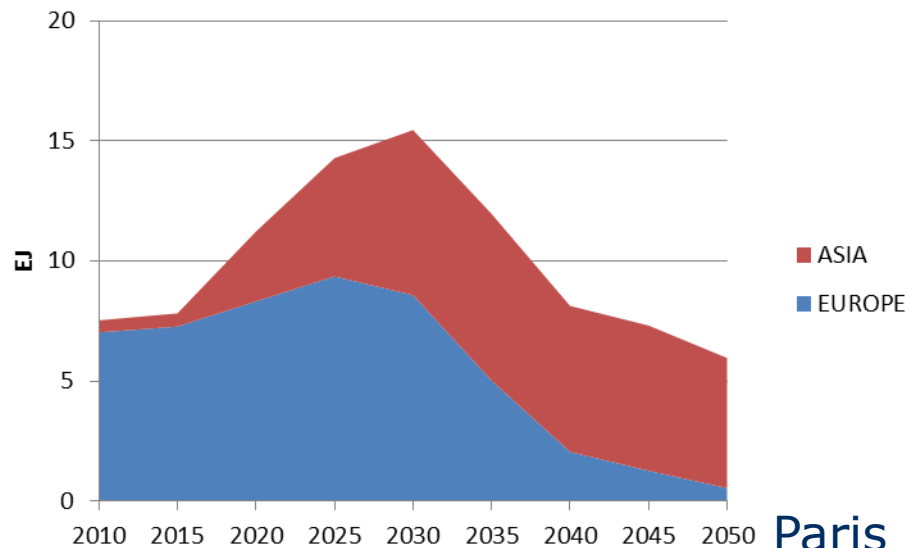


Reference



Paris Forever

Projections:  
EPPA



Paris to 2C



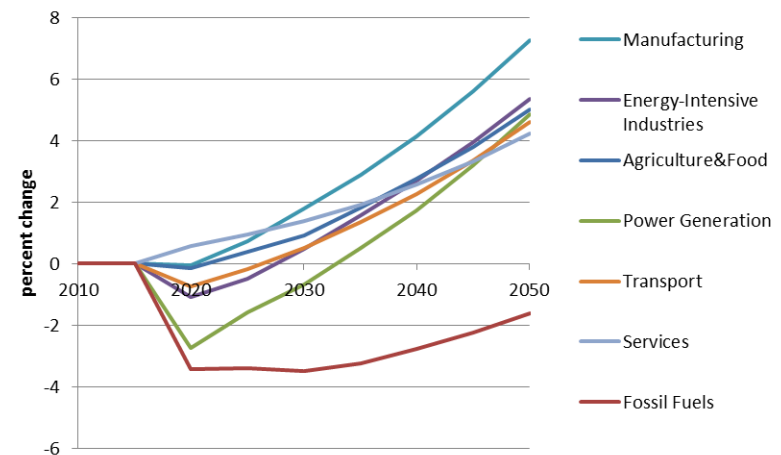
# Diversification

An *illustrative* scenario: tax fossil fuel production => distribute revenue to education => increase in labor productivity of new workers => higher output => higher GDP growth.

Calibration: expenditure per student – OECD (2013),  
education rate of return – 12% based Arabsheibani and Staneva (2012)  
(i.e., for each additional representative year of support of education,  
12% increase in labor productivity of a new worker).

Results: initial small decreases in GDP in 2020 (by 0.11%, 0.24%,  
and 0.39% for 1%, 2%, and 3% tax, respectively), but then the robust  
increases in GDP (by 2050 by 1.3%, 2.7%, 3.95% relative to  
“no diversification”).

Change in  
sectoral  
output



# Concluding Remarks

The Paris Agreement affects Russia's prospects for fossil fuels exports (especially for coal exports, but natural gas exports might also be substantially affected by the further increase in the emission reduction goals).

Without diversification, the negative impact on real GDP growth of Russia is 0.2-0.7 percentage points.

Potential non-ratification would not improve Russia's position (and likely to invite border carbon adjustment measures from other regions).

Diversification may help, but no clear path for its implementation.

One potential scenario: tax fossil production and invest in education. It results in the long-term GDP gains (but short-term loses).



# Thank you

Questions or comments?

Please contact Sergey Paltsev at [paltsev@mit.edu](mailto:paltsev@mit.edu)



<http://globalchange.mit.edu/>



# Последствия Парижского соглашения: Россия в новом энергетическом ландшафте



Massachusetts  
Institute of  
Technology

Игорь Макаров  
НИУ ВШЭ

Хенри Чен  
Сергей Пальцев  
MIT



Москва  
13 ноября 2017 г.

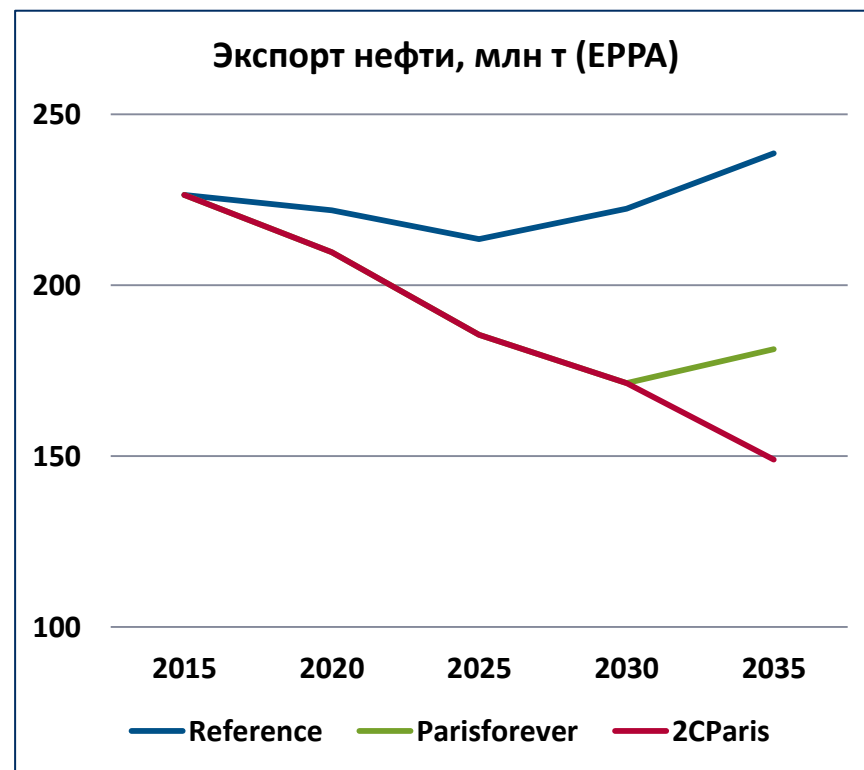
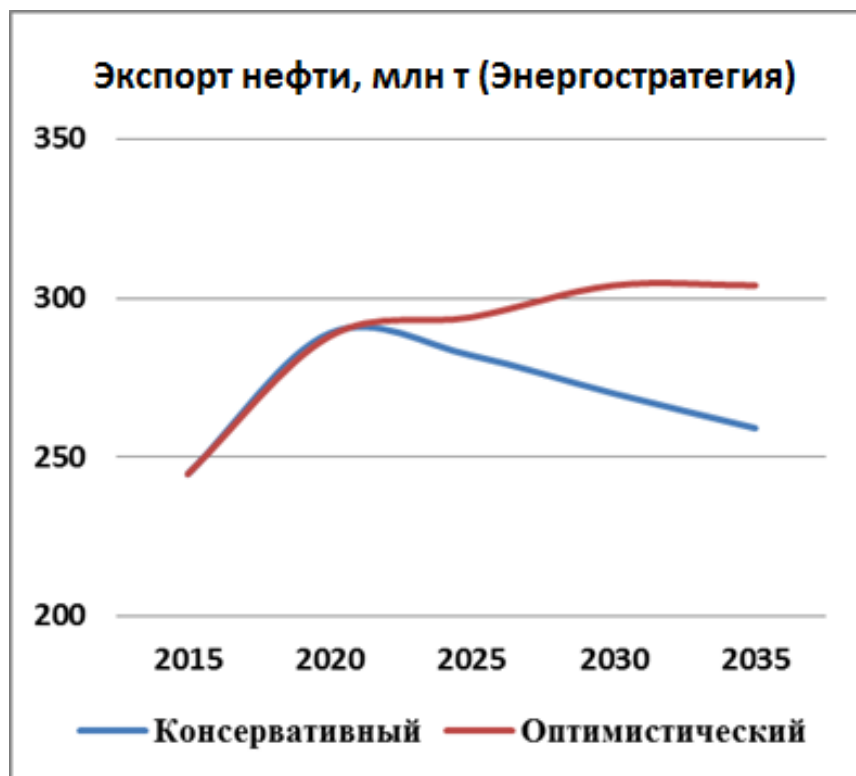
# Восприятие Парижского соглашения в России

- Дискуссия по поводу ратификации
- Декабрь 2017 г.: Отчет с оценкой социально-экономических последствий ратификации Парижского соглашения
- В Энергетической стратегии РФ на период до 2035 г. Парижское соглашение упоминается один раз:

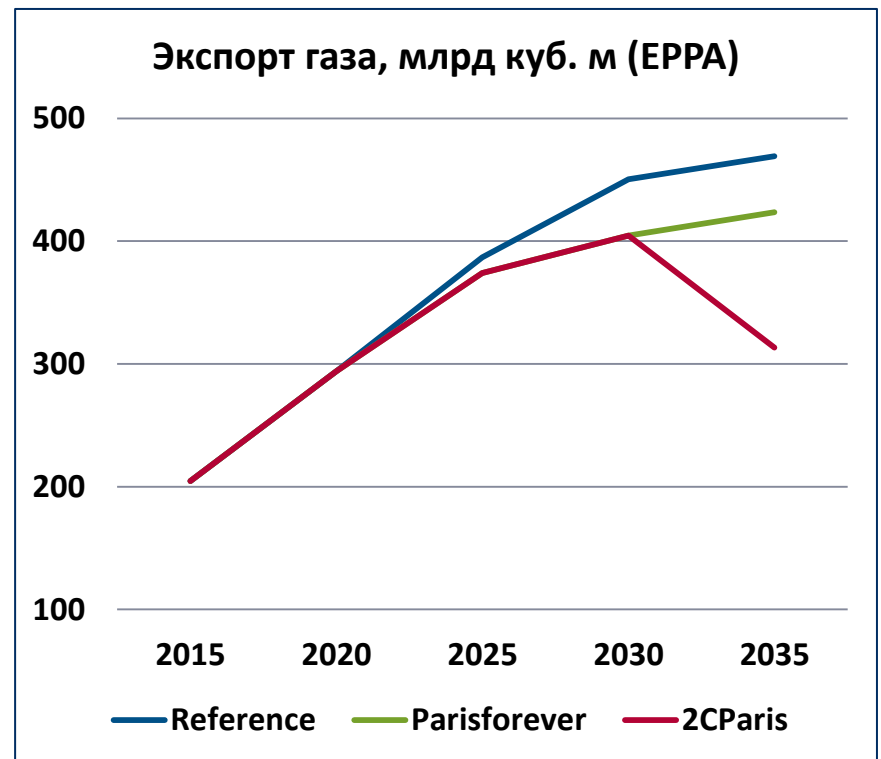
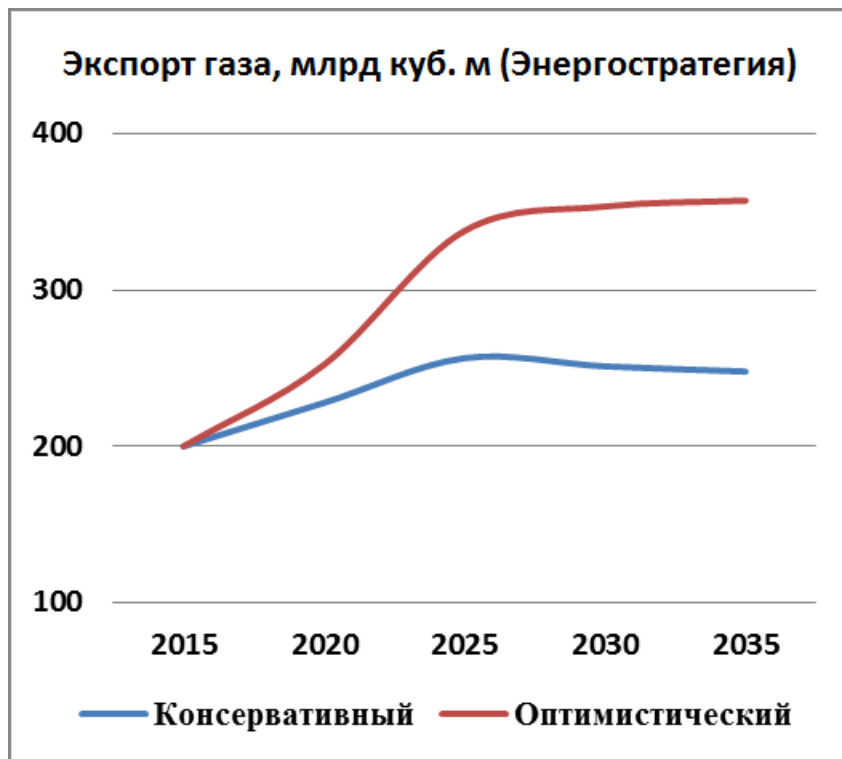
*«В 2016 году Российская Федерация подписала Парижское соглашение по климату, предусматривающее, в том числе, разработку до 2020 года стратегии социально-экономического развития с низким уровнем эмиссии парниковых газов на период до 2050 года. В целях минимизации возможных негативных последствий для российского ТЭК от реализации указанного соглашения необходим предельно взвешенный подход к принятию тех или иных дополнительных регуляторных мер по противодействию изменениям климата».*
- **Главные риски – не от собственных действий по сокращению выбросов, а от климатической политики других стран**



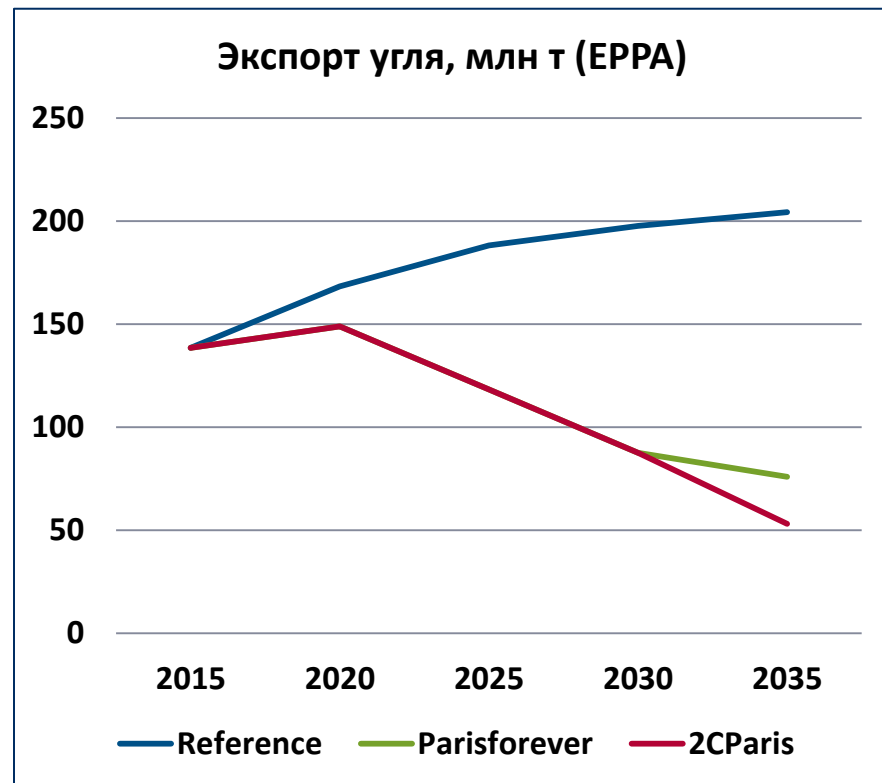
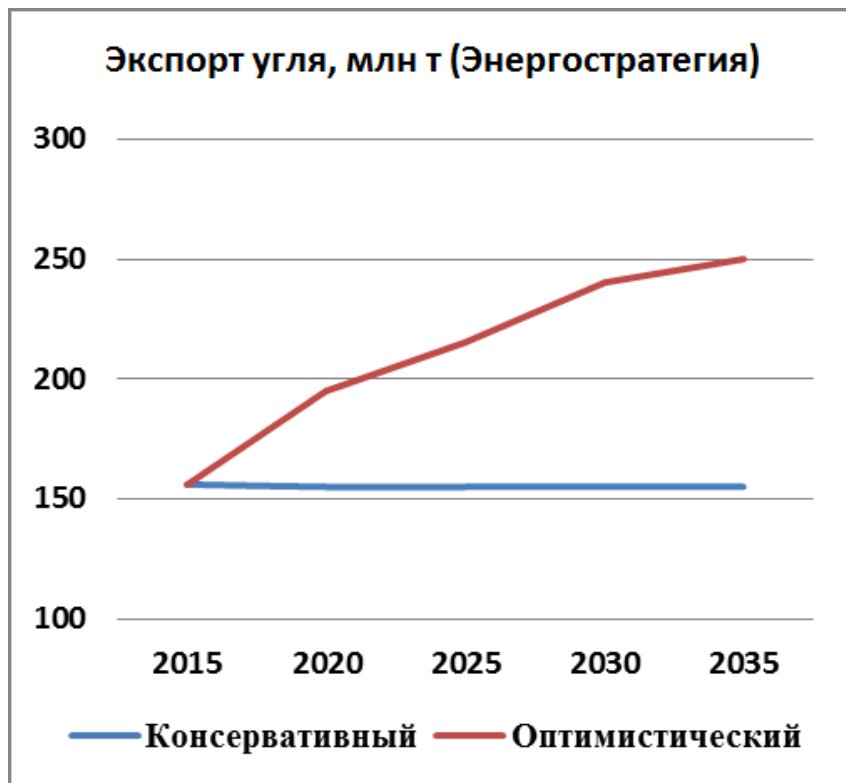
# Экспорт нефти (Энергостратегия РФ vs EPPA)



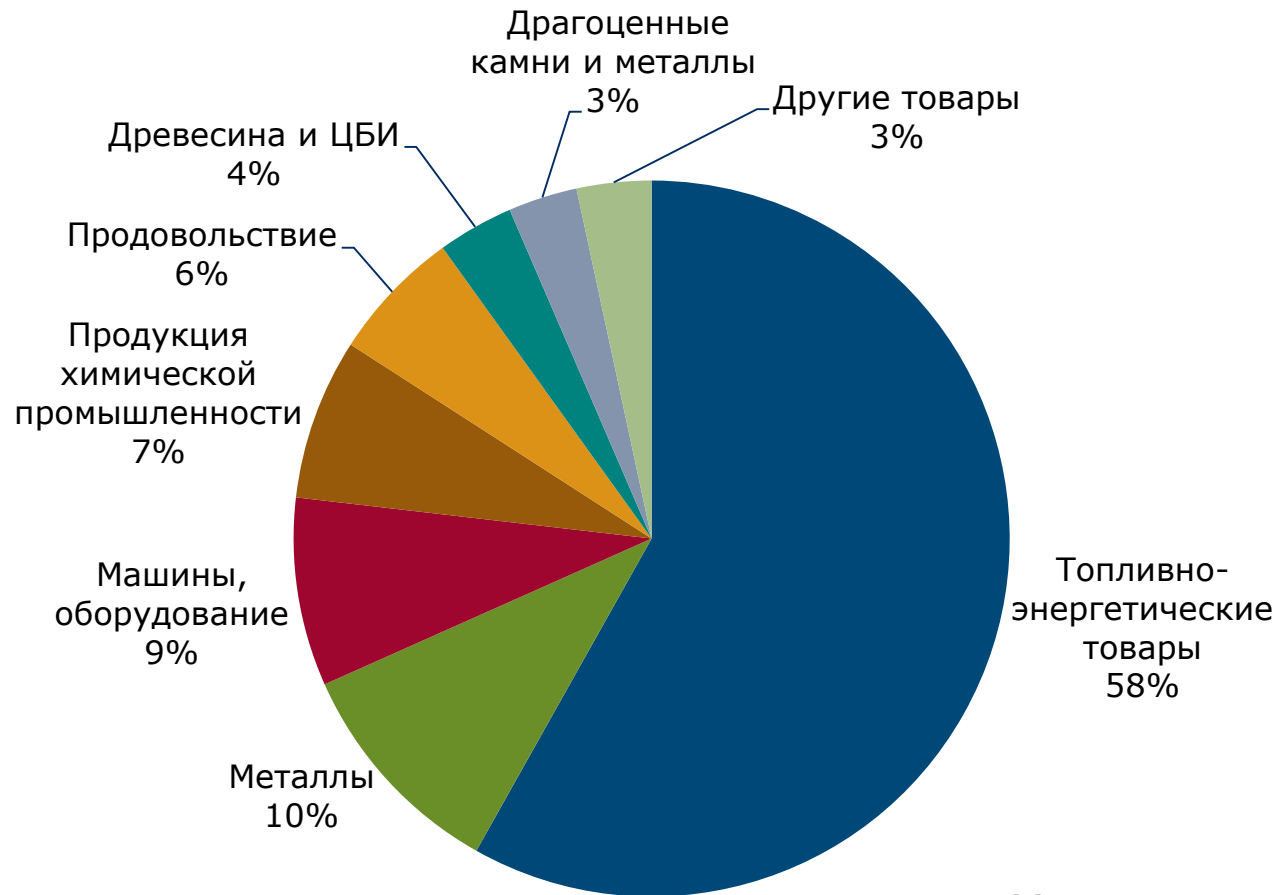
# Экспорт газа (Энергостратегия РФ vs EPPA)



# Экспорт угля (Энергостратегия РФ vs EPPA)



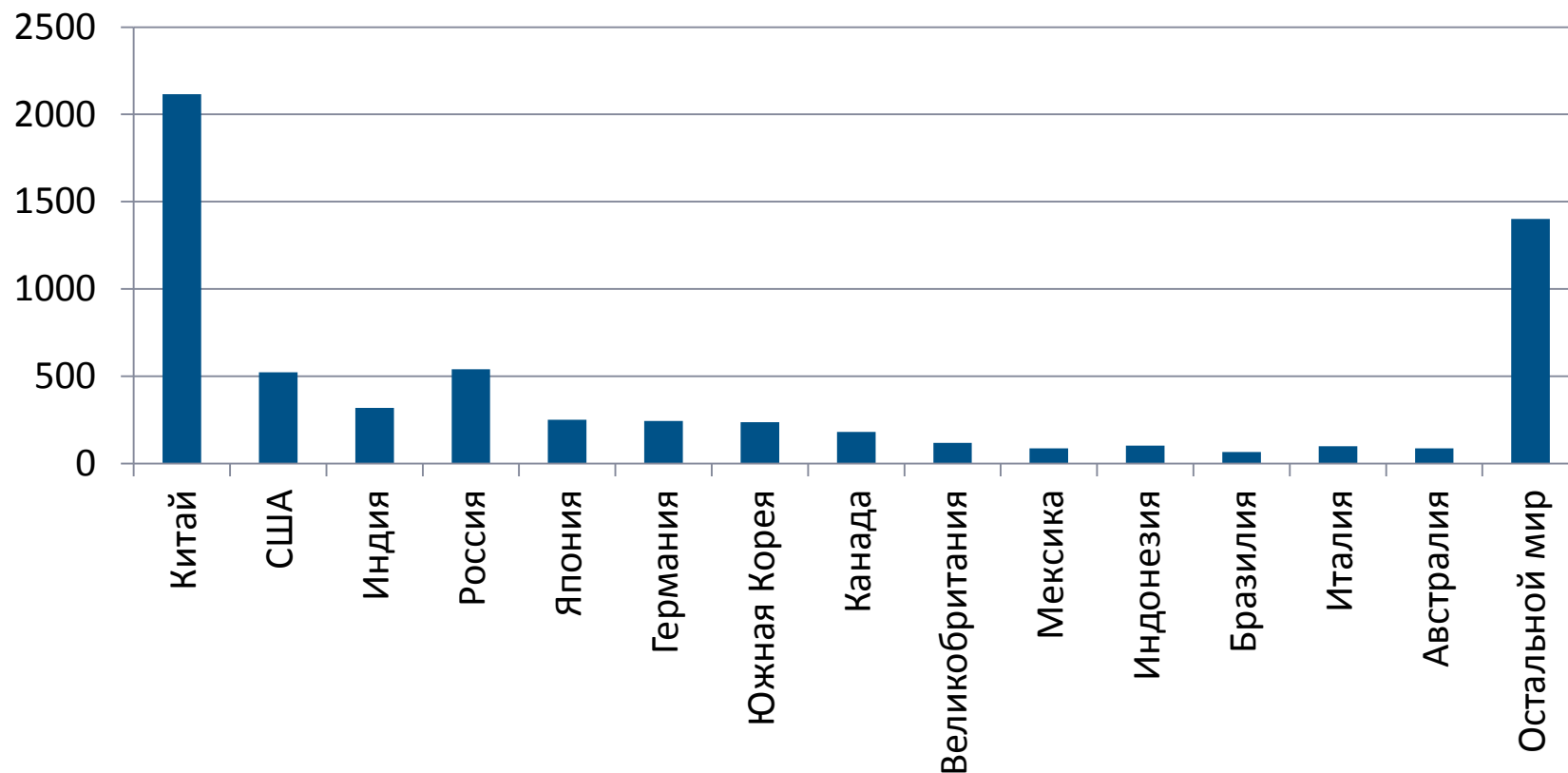
# Российский экспорт



Источник: ФТС

# Риски для энергоемкого экспорта

«Экспорт выбросов» ведущих эмитентов мира, млн т

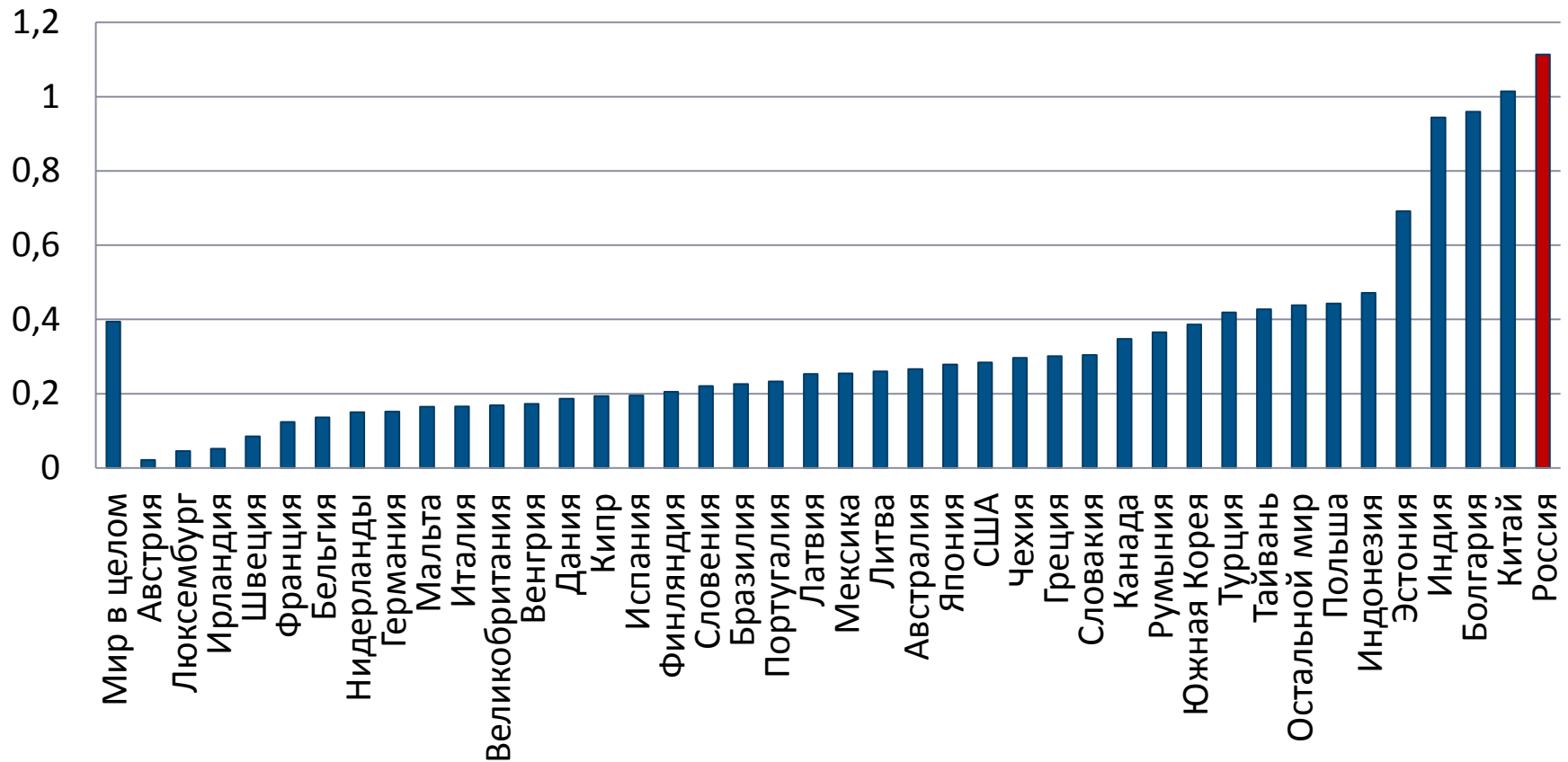


Источник: Макаров, Соколова (2013)



# Риски для энергоемкого экспорта

Углеродоемкость экспорта в 2011 г., т CO<sub>2</sub>/долл.



Источник: Макаров, Соколова (2013)

# Риски технологической отсталости

Развитие многих видов «зеленых» технологии остается вне стратегии экономического развития России

- Цель по ВИЭ: 4,5% производства электроэнергии к 2020 г. заменена на 2,5% и, вероятно, даже в таком виде не будет выполнена
- Цель по энергоемкости экономики: снижение на 40% между 2007 и 2020 гг. (заменена на снижение на 44% между 2005 и 2030 гг.) – финансирование свернуто
- Smart grids, электромобили – нет ни целей, ни стратегии развития

# Что делать?

- Необходима разработка новой стратегии развития страны (пример – стратегия Vision 2030 в Саудовской Аравии)
  - Низкоуглеродное развитие
    - Механизмы стимулирования сокращения выбросов
    - Механизмы развития низкоуглеродных технологий
  - Адаптация к трем видам рисков:
    - Риски энергетического экспорта
    - Риски для экспортеров энергоемкой продукции
    - Риски технологического отставания
  - Диверсификация экономики
    - Поиск новых конкурентных преимуществ
    - Механизмы поддержки соответствующих производств

# Спасибо за внимание!

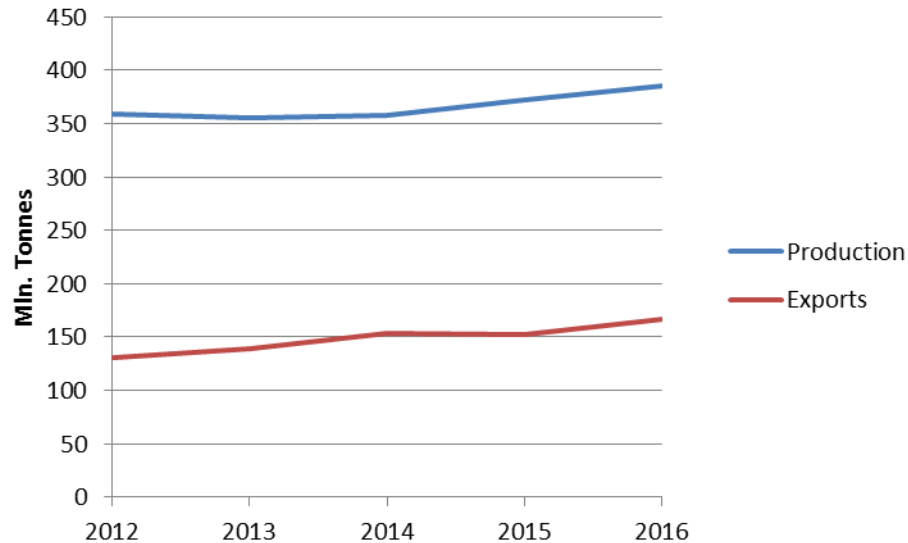
[imakarov@hse.ru](mailto:imakarov@hse.ru)



НАЦИОНАЛЬНЫЙ ИССЛЕДОВАТЕЛЬСКИЙ  
УНИВЕРСИТЕТ

Supporting slides

Data Source: BP (2017), ITC (2017)



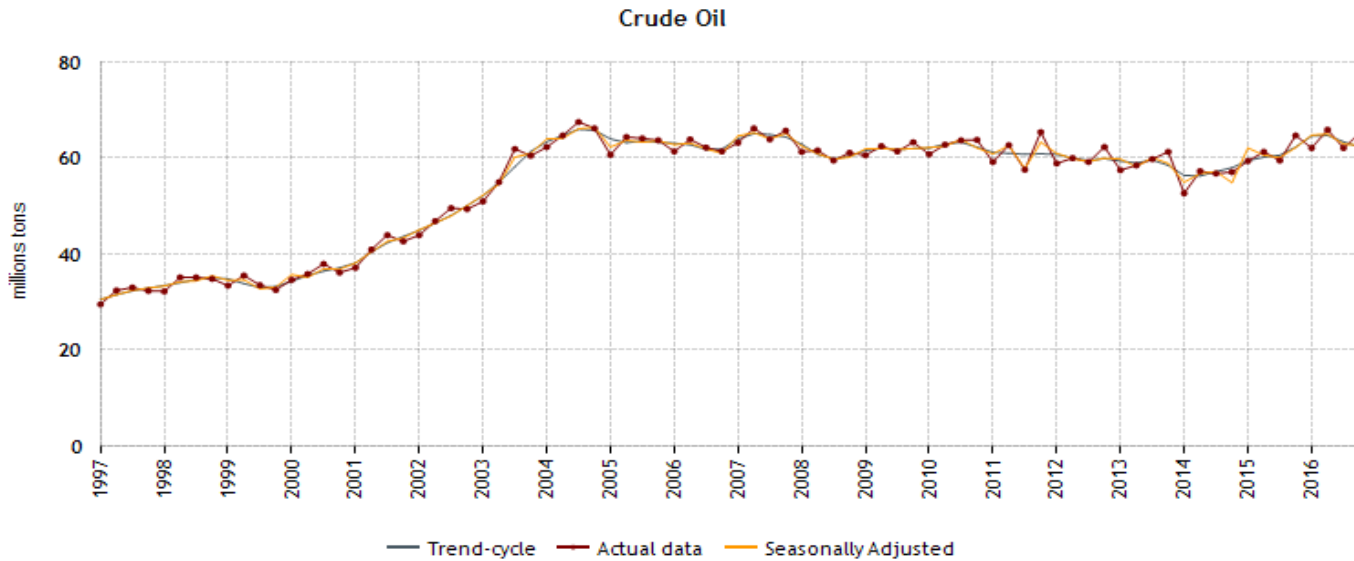
*Major Impacts on Long-Term (20-30 years) Prospects: Switch to gas, EU demand, Asian demand, Russian transport infrastructure, Climate policies.*

### 2016 Export Shares:

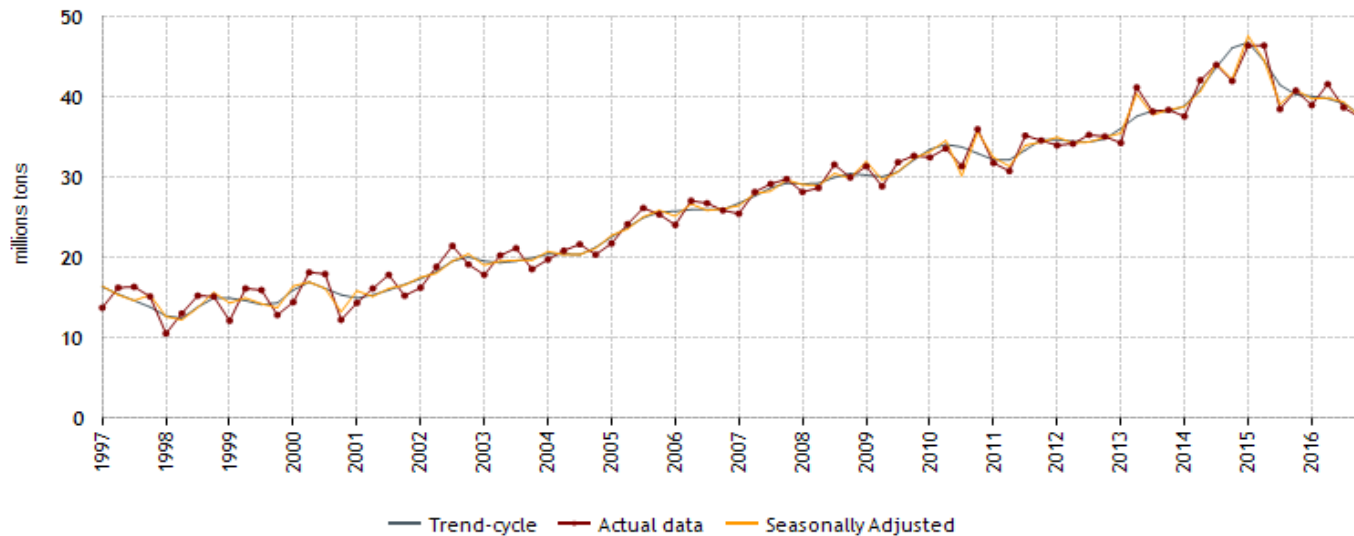
*Korea – 15%, Japan– 11%; China – 10%, Turkey – 7%, UK – 7%, Ukraine – 6%, Netherlands – 6%, Germany - 5%, Taiwan – 5%.*

*EU as a bloc – 33%.*

Source: ITC (2017)



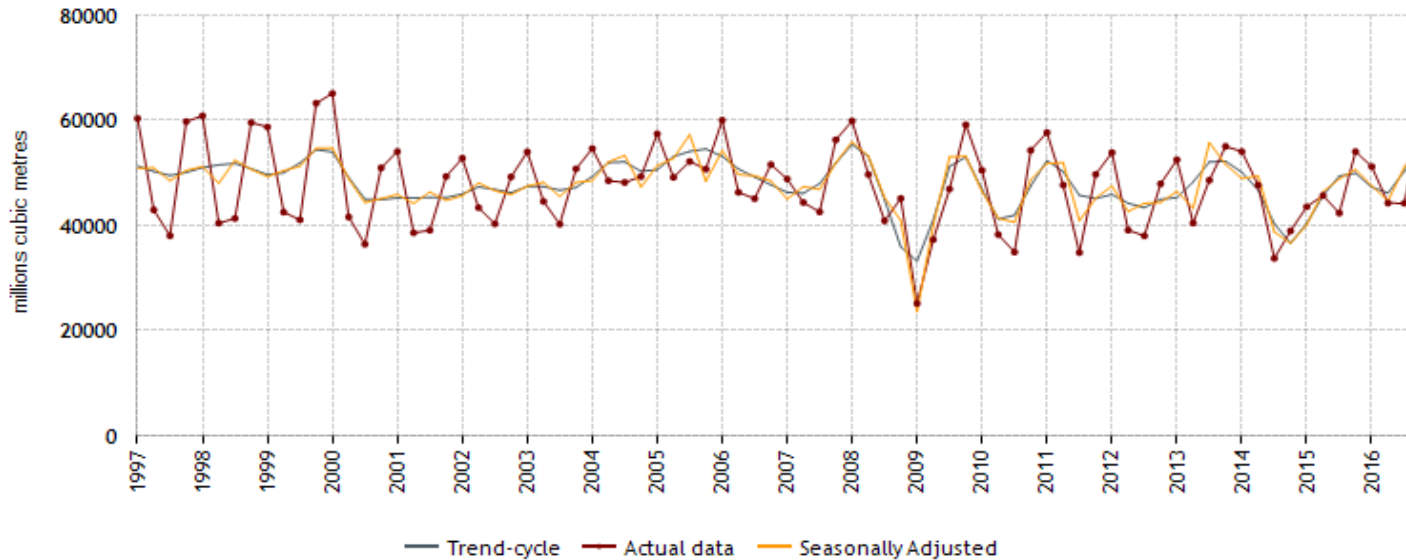
*Figures Source:  
Central Bank of Russia  
(2017)*



*Major Impacts on  
Long-Term (20-30  
years) Prospects:  
Russian reserves,  
Asian demand,  
Cost of US oil,  
Climate policies.*

Figure Source: Central Bank of Russia (2017)

### Natural Gas



*Major Impacts on Long-Term (20-30 years) Prospects: EU policy, LNG, Asian demand, Cost of US gas, Climate policies.*

2016 Exports:

**Russia – 205 bcm, Qatar – 125 bcm, Norway – 116 bcm; Canada – 83 bcm, USA – 65 bcm, Australia – 57 bcm.**

2016 Production:

**USA – 749 bcm, Russia – 580 bcm, Iran - 202 bcm, Qatar – 181 bcm, Canada – 152 bcm, China – 138 bcm, Norway – 117 bcm, Saudi Arabia – 109 bcm.**

Source: BP (2017)



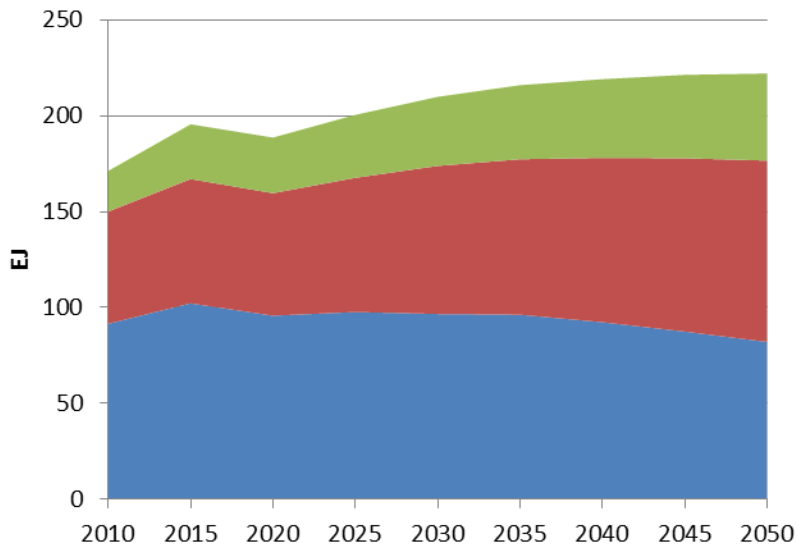
Oil Price  
\$/barrel

Projections:  
EPPA

	2015	2020	2025	2030	2035	2040	2045	2050
Reference	52	57	62	66	70	73	76	79
Paris Forever	52	55	58	59	62	65	66	68
Paris to 2C	52	55	58	59	59	58	57	55

Percent change in GDP relative to Reference

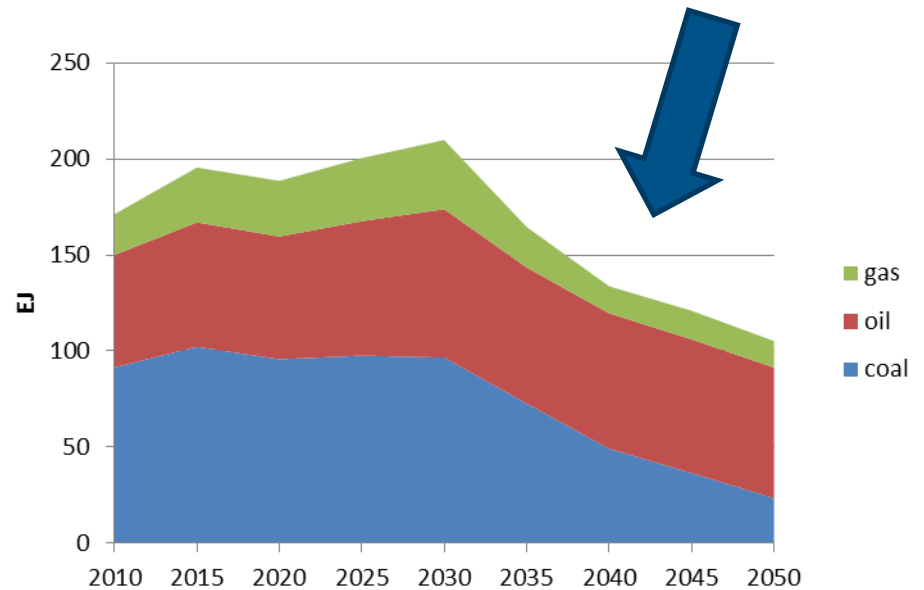
	2020	2025	2030	2035	2040	2045	2050
ParisForever	-0.92	-2.47	-4.05	-5.12	-5.92	-6.22	-6.64
Paris2C_RussiaBAU	-0.92	-2.47	-4.05	-7.32	-9.82	-11.49	-12.94
Paris2C_RussiaPolicy	-0.92	-2.47	-4.05	-7.02	-9.68	-11.62	-13.42



gas  
oil  
coal

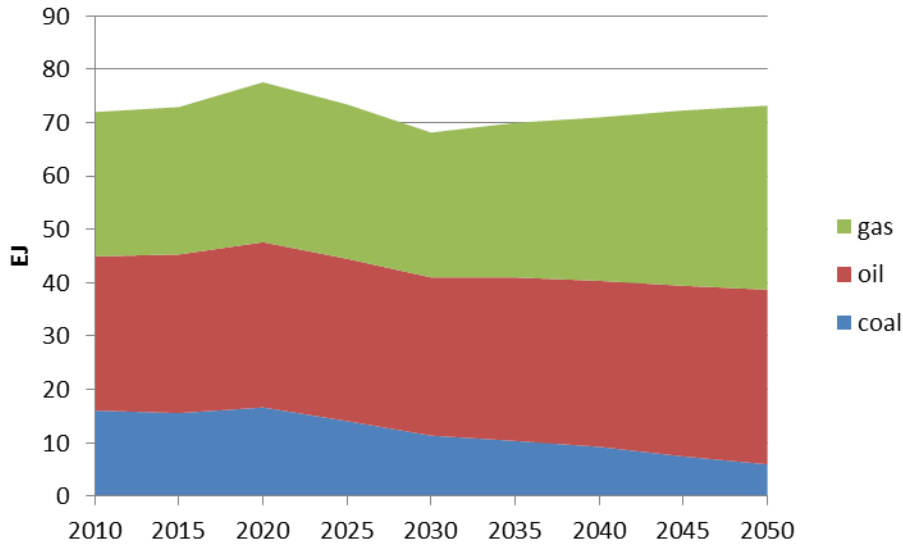
The remainder is provided by non-fossil energy: hydro, nuclear, wind, solar, bio, etc.

Paris Forever



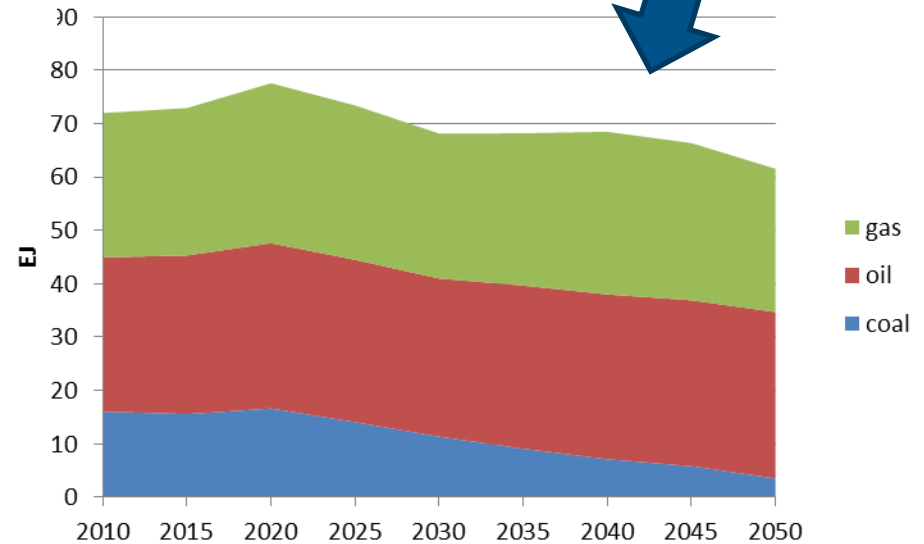
gas  
oil  
coal

Paris to 2C

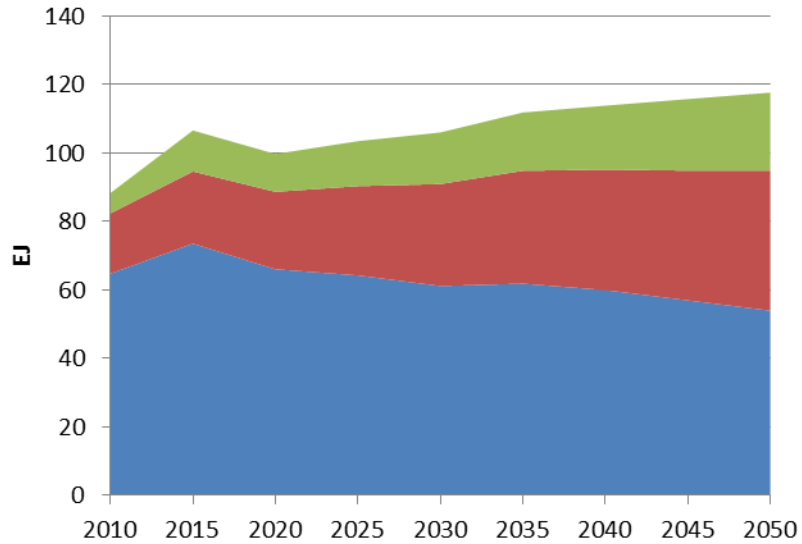


Paris Forever

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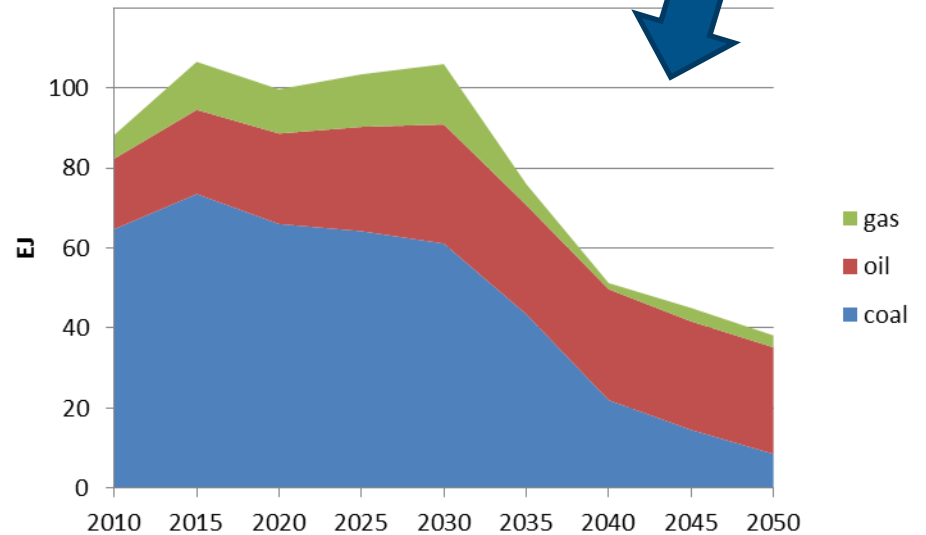


Paris to 2C



Paris Forever

The remainder is provided by non-fossil energy: hydro, nuclear, wind, solar, bio, etc.



Paris to 2C